

24<sup>th</sup> Annual Energy Summit

# Credit Suisse

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FEBRUARY 11, 2019

**WPXENERGY®**



# 3Q Highlights



## DELIVERING RESULTS



### STRONG OIL PRICE REALIZATIONS

Delaware average realized price: 98% of WTI<sup>1</sup>



### 3<sup>rd</sup> BONE SPRING COMPARABLE TO WCA

Increases tier 1 inventory in Delaware



### PECOS STATE PROJECT UNDERWAY

Real-time information drives key development decisions in the Delaware Basin



### START-UP OF FIRST 200 MMCF/D TRAIN

JV processing plant came online September



### EXERCISED EQUITY OPTION

Increased equity to 25% for Oryx II & 12.5% for Oryx New Mexico Gathering System

# Reducing 2019 Capital Plan & Maintaining Growth



**REDUCED CAPITAL  
BY \$350+ MILLION**

## CAPITAL EXPENDITURES

Development Capital Plan      \$1,100 – \$1,275



**GROWING PRODUCTION  
5-10% EXIT TO EXIT**

## PRODUCTION

Total MBOE/D      149 -161

### PERMIAN OUTLOOK

**TOTAL RIGS**

5

**AVERAGE LATERAL**

~7,500'

**FOCUS AREA**

STATELINE/  
WOLFCAMP A & XY

### COMPANY OUTLOOK

**OIL GROWTH**

20%+ Y/Y

**CAPITAL PLAN**

CASH FLOW NEUTRAL  
AT \$50 WTI

**RIG COUNT**

8

### WILLISTON OUTLOOK

**TOTAL RIGS**

3

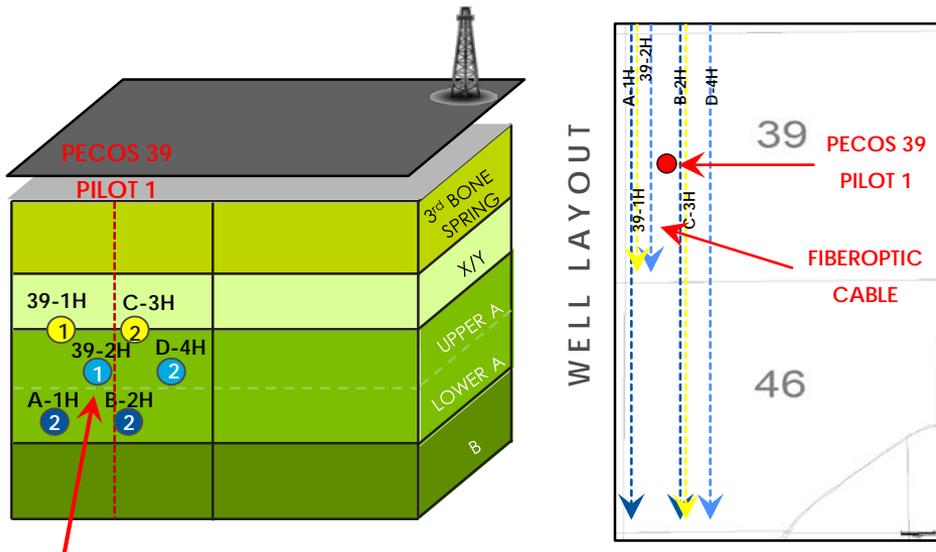
**AVERAGE LATERAL**

~10,000'

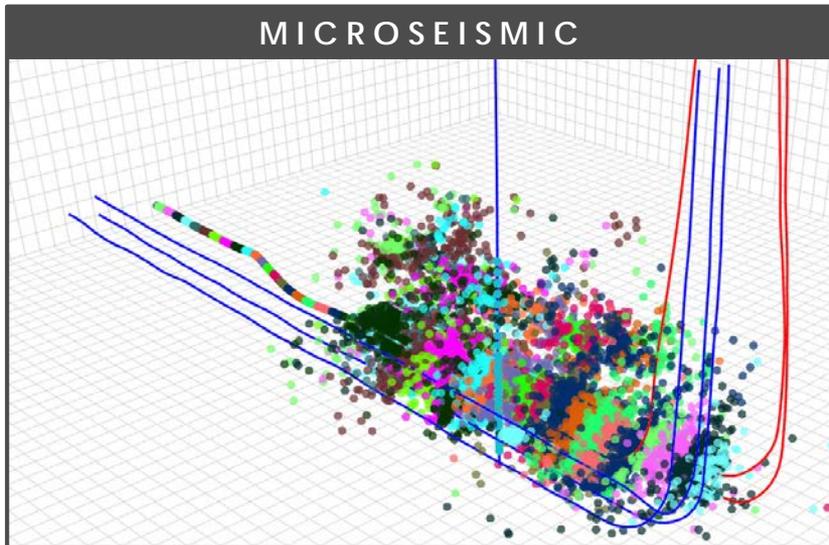
**FOCUS AREA**

MANDAREE &  
SOUTHERN  
ACREAGE POSITION

# Real-Time Analytics Driving Well Design



FIBER OPTIC CABLE



## PECOS STATE MONITORING PROJECT

### PILOT/MONITOR WELL

- Contiguous 806' core running from 3<sup>rd</sup> Bone Spring through Wolfcamp B
- Equipped with Microseismic geophones, permanent external pressure & temperature gauges
- Strategically placed to monitor fracs during completion, overall well performance and depletion through life of the well

### PERMANENT DAS-DTS FIBEROPTIC INSTALLATION

- Successfully installed in the Pecos State 39-2H well and completed all frac stages without damaging the fiber

### BENEFITS

- Optimize well spacing and landing targets
- Improve completion design
- Develop best practices for choke and flow management
- Optimize artificial lift

# Premier Permian Midstream Portfolio

## STATELINE JOINT VENTURE

CRUDE GATHERING SYSTEM  
GAS PROCESSING FACILITY

## 100% OWNED/OPERATED BY WPX

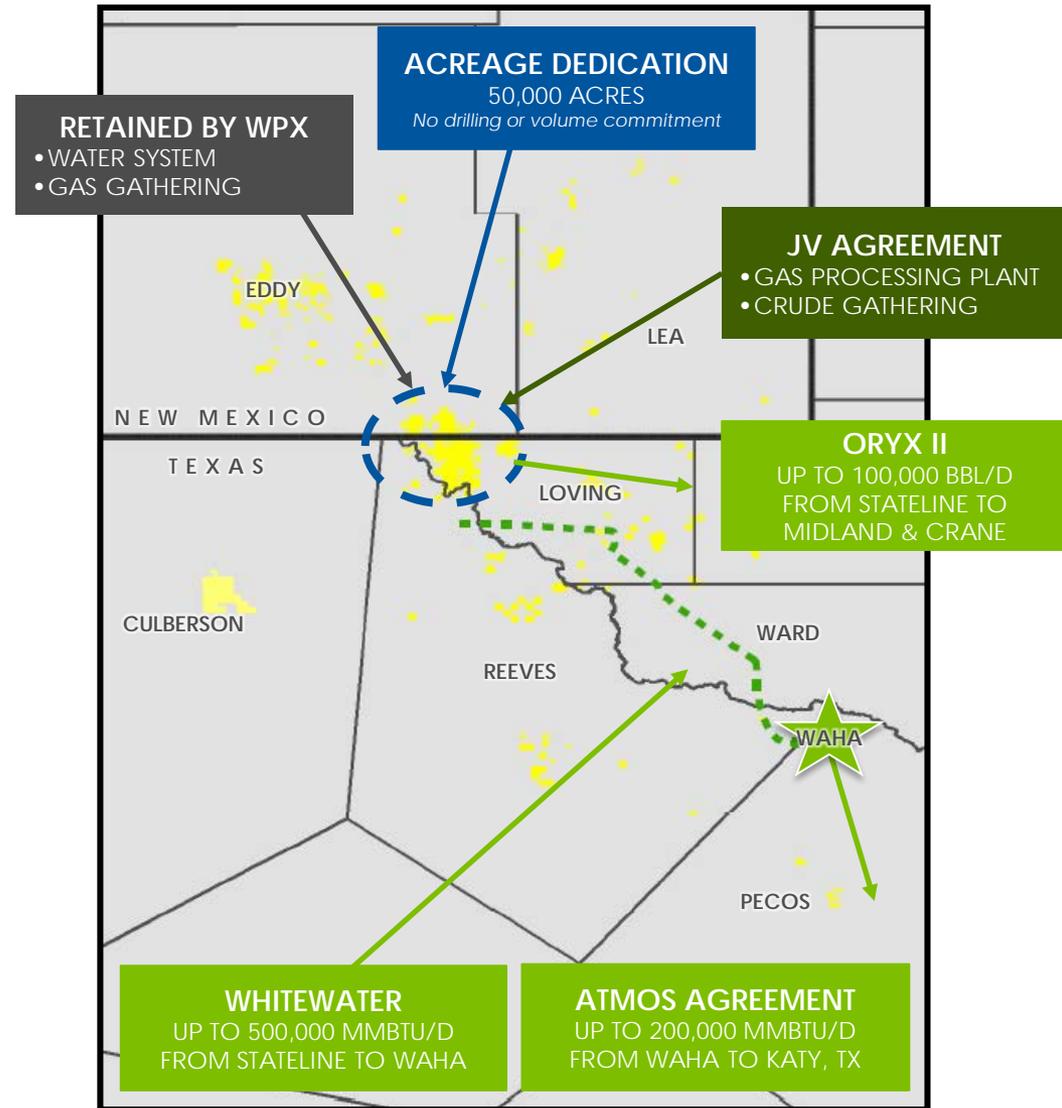
STATELINE WATER  
STATELINE GAS GATHERING  
SAND LAKES 3-STREAM GATHERING

## EQUITY OWNERSHIP

WHITEWATER (EQUITY SALE PENDING)  
ORYX II  
ORYX NM GATHERING SYSTEM

## FLOW ASSURANCE

GAS (ATMOS, WHITEWATER)  
OIL (ORYX)  
NGLS (FRACTIONATION CAPACITY)



# Strong Williston Results Across Acreage Position

## OPERATIONAL EXCELLENCE



### BEHR PAD (3 WELLS)

90-DAY PAD AVG: 1,637 BOE/D  
24-HR IP: 3,585 BOE/D (BEHR 19-18HUL)



### OTTER WOMAN (5 WELLS)

60-DAY PAD AVG: 1,626 BOE/D  
24-HR IP: 4,567 BOE/D (OTTER WOMAN 34-27HG)



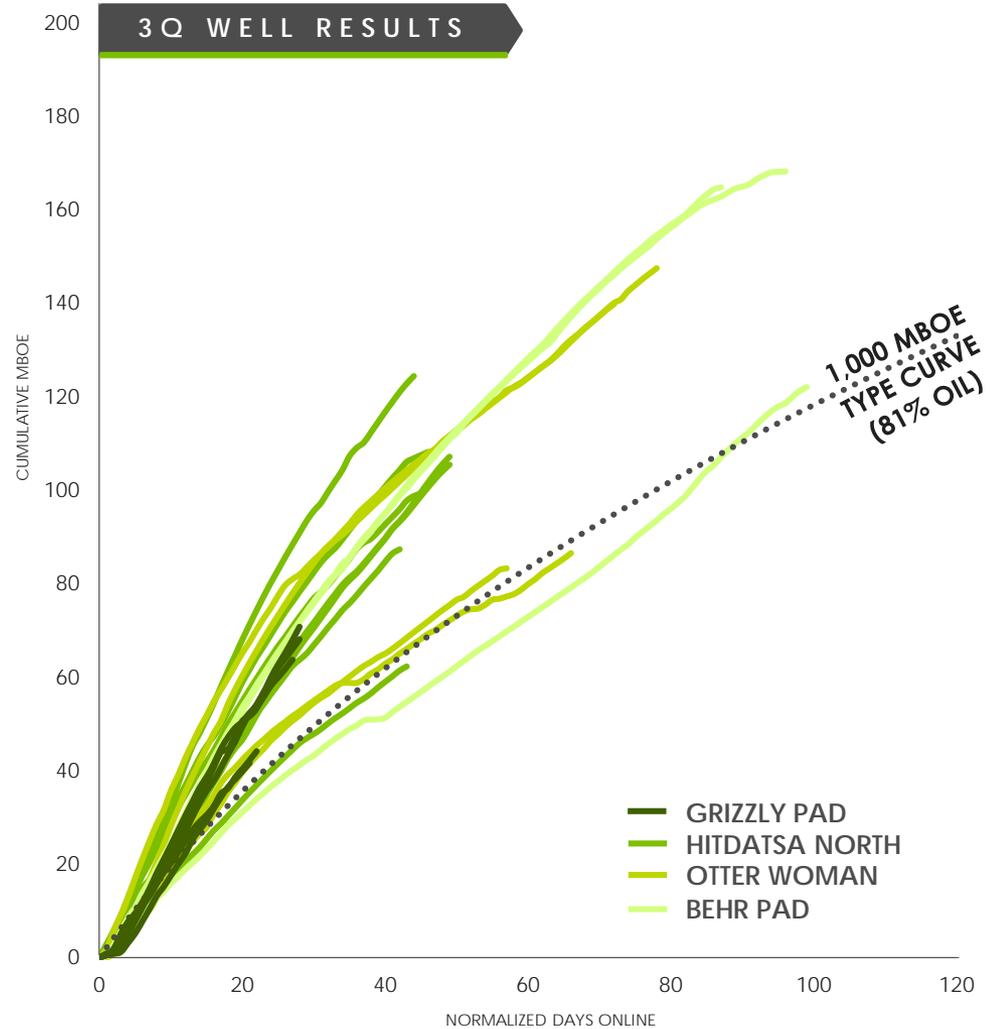
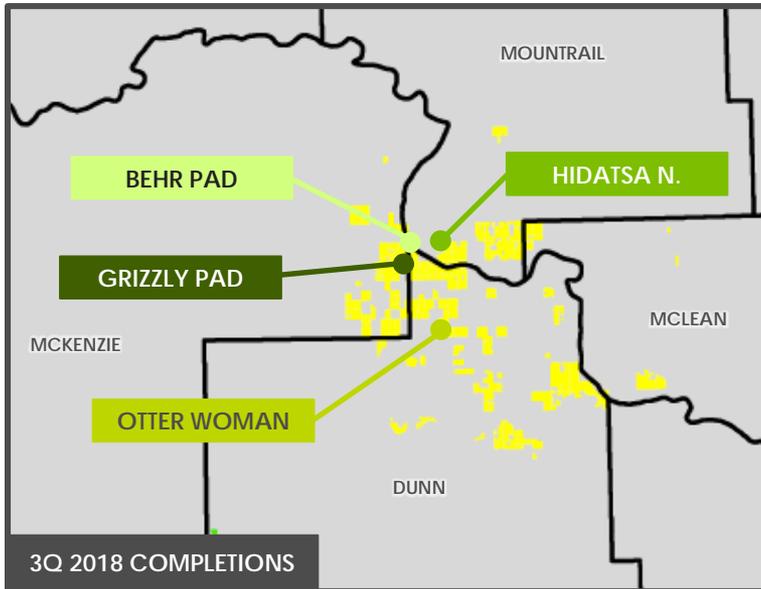
### HIDATSA NORTH (7 WELLS)

30-DAY PAD AVG: 2,442 BOE/D  
24-HR IP: 4,206 BOE/D (HIDATSA N. 14-23HD)



### GRIZZLY PAD (5 WELLS)

30-DAY PAD AVG: 2,245 BOE/D  
24-HR IP: 4,178 BOE/D (GRIZZLY 25-36HF)



# Positioned for Long-term Value Creation



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The SEC’s rules prohibit us from filing resource estimates. Our resource estimations include estimates of hydrocarbon quantities for (i) new areas for which we do not have sufficient information to date to classify as proved, probable or even possible reserves, (ii) other areas to take into account the low level of certainty of recovery of the resources and (iii) uneconomic proved, probable or possible reserves. Resource estimates do not take into account the certainty of resource recovery and are therefore not indicative of the expected future recovery and should not be relied upon. Resource estimates might never be recovered and are contingent on exploration success, technical improvements in drilling access, commerciality and other factors.

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